

Pakistan Oilfields Limited



Condensed Interim Financial Statements

For the six months ended December 31, 2023



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VISION

To be the leading oil and gas exploration and production Company of Pakistan with the highest proven hydrocarbon reserves and production, and which provides optimum value to all stakeholders.

MISSION

We aim to discover and develop new hydrocarbon reserves and enhance production from existing reserves through the application of the best available technologies and expertise.

In achieving our aim, we will maximize the return to our shareholders, fully protect the environment, enhance the wellbeing of our employees and contribute to the national economy.



Corporate Information

Directors

Mr. Laith G. Pharaon Chairman Attock Group of Companies Alternate Director - Mr. Shuaib A. Malik

Mr. Wael G. Pharaon

Alternate Director - Mr. Babar Bashir Nawaz

Mr. Sajid Nawaz

Mr. Abdus Sattar

Mr. Shamim Ahmad Khan

Agha Sher Shah

Mr. Shuaib A. Malik

Chairman & Chief Executive

Audit Committee

Mr. Shamim Ahmad Khan

Chairman

Mr. Abdus Sattar

Member

Mr. Babar Bashir Nawaz

Member

Agha Sher Shah

Member

Human Resource and Remuneration (HR &R) Committee

Mr. Babar Bashir Nawaz

Chairman

Mr. Shuaib A. Malik

Member

Mr. Abdus Sattar

Member

Company Secretary / CFO

Mr. Khalid Nafees

Auditors & Tax Advisors

A.F. Ferguson & Co. Chartered Accountants

Legal Advisors

Khan & Piracha

Ali Sibtain Fazli & Associates

Registered Office

Pakistan Oilfields Limited Pol House, Morgah, Rawalpindi. Telephone: +92 51 5487589-97 Fax: + 92 51 5487598-99 E-mail: polcms@pakoil.com.pk

Shareholder's Enquiries

Website: www.pakoil.com.pk

For enquiries about your shareholding, including information relating to dividends or share certificates, please: E-mail to: cs@pakoil.com.pk or Write to: The Company Secretary,

Pakistan Oilfields Limited Pol House, Morgah, Rawalpindi,

Pakistan.

Share Registrar

CDC Share Registrar Services Limited CDC House 99-B, Block 'B' S.M.C.H.S, Main Shahra-e-Faisal, Karachi.

Email: info@cdcsrsl.com

Telephone: 0800 23275 (CDCPL)

Quarterly Report

The quarterly report can be downloaded from the Company's website: www.pakoil.com.pk printed copies can be obtained by writing to: The Company Secretary, Pakistan Oilfields Limited

Pakistan Oilfields Limited POL House, Morgah, Rawalpindi,

Pakistan.



Directors' Report

In the name of ALLAH, The Most Gracious, The Most Merciful

Assalam-u-Alaikum!

The Board takes pleasure in presenting a brief review of the operations and financial results of the Company for the six months ended December 31, 2023.

Financial results

The Company has achieved a notable Profit After Tax of Rs. 17,578.9 million during the period, marking a substantial increase of 22.47% compared to the corresponding period last year (December 31, 2022: Rs. 14,353 million). The profit translates into basic and diluted earnings per share of Rs. 61.93 (December 31, 2022: Rs. 50.57). The increase in profit is mainly due to increased sales value, lower exploration costs, increased interest income due to higher deposits & interest rates on bank deposits offset to some extent by decreased volumes, exchange loss on financial assets. Production volume of crude oil, gas & LPG decreased by 6.23%, 2.72% & 4.94% respectively in comparison to corresponding period last year.

The Company also reported a consolidated profit after tax of Rs. 17,921 million, translating into consolidated earnings per share of Rs. 63.06, showing a relatively stable performance compared to the same period last year when the profit was Rs. 14,522 million and earnings per share were Rs. 51.11.

Production

The following is a comparison of production from the Company's own fields, including proportionate share from all operated and non-operated joint ventures:

Six months ended

| | | Dec. 31, 2023 | Dec. 31, 2022 |
|-------------|--------------------|---------------|---------------|
| Crude Oil | US Barrels | 892,863 | 952,231 |
| Gas | Million Cubic Feet | 11,676 | 12,002 |
| LPG | Metric Tones | 25,927 | 27,273 |
| Sulphur | Metric Tones | 314 | 289 |
| Solvent Oil | US Barrels | 10,326 | 9,499 |

The Company's share in production, including that from joint ventures, for the period under review averaged 4,853 barrels per day (bpd) of crude, 63.45 million standard cubic feet per day (mmscfd) of gas, 140.91 metric tons per day (MTD) of LPG, 1.70 MTD of Sulphur and 56 bpd of solvent oil.

EXPLORATION AND DEVELOPMENT ACTIVITIES

Producing Fields

Balkassar Deep-1A well was spudded on April 26, 2023, drilling, after encountering different problems, is in progress at 13,945 ft. The initial prognosed total depth of the well is 14,110 ft. The main objective of the well is to test the hydrocarbon potential of Chorgali and Sakesar formations of the second sheet underneath main Balkassar structure.

At Pindori Lease (operated by POL with a 35% share), 3D seismic acquisition project of 60 square kilometers has been completed and data processing is in progress to evaluate the prospectivity of Chorgali formation and to evaluate the possibility to produce un-drained oil.

At Tal block, (operated by MOL, where POL has a pre-commerciality share of 25%), Makori East-5 sidetrack was completed to the target up-dip location and connected to the production line. Presently producing 1,750 barrels of oil per day and 6.5 million cubic feet of gas per day at 64/64" fixed choke size.

Makori-3 well is also approved and delineation of suitable drilling locations for development of Tolanj West and Makori East fields is in progress.



PAKISTAN OILFIELDS LIMITED

At Adhi Lease (operated by PPL, where POL has 11 share), Adhi-35 well was spuded on January 27, 2023, drilled down to the target depth. Tested Khewra / Tobra formations which was found water wet. In order evaluate the full potential of the well, preparation are under way to put this well on gas lift.

Adhi South-6 was spudded on June 18, 2023 and drilled to the target depth tested and currently producing 550 barrels of oil per day with well head flowing pressure of 135 psi.

Adhi South-8 and 9 wells have been approved by the joint venture partners.

At Ratana Development and Production Lease (operated by Orient Petroleum Inc., where POL has 4.54% share), Ratana - 5A has been approved by the Joint Venture Partners.

Exploration Blocks

At Ikhlas block (operated by POL with 80% share), Jhandial well -3 drilling at 15,800 ft is in progress. The target depth is +/- 17,855 ft.

At DG Khan block (operated by POL with a 70% share), gravity survey will be carried out to evaluate remaining leads.

North Dhurnal block (operated by POL with 60% share) design study has been completed to acquire 285.3 square kilometers 3D seismic data. Bidding process for data acquisition is under evaluation.

At Tal block (operated by MOL where POL has pre commerciality share of 25%), an exploratory well Razgir has been spuded on January 09, 2024 and drilling at 1,355 feet is in progress. The target depth of this well is +/- 14,242 ft

3D seismic data interpretation of Makori, Makori Deep, Billitang, Kot South, has been completed while seismic interpretation on Kahi North, Sarozai, Sarozai Deep, Manzalai South, Manzalai Deep leads is in progress.

At Hisal block (operated by PPL where POL has 25% share), 3D seismic acquisition of 235 square kilometers has been completed. Data processing to carry out the fracture identification study is in progress.

At Gurgalot block (operated by OGDCL where POL has 20% share), 3D seismic data interpretation has been completed and subsurface location of Gurgalot X-1 has been finalized, well planning is in progress.

At Taung block (operated by Mari Petroleum where POL has 40% share), 340.94 square kilometers 3D Seismic acquisition and interpretation has been completed for the identification of leads.

At Nareli Block (operated by Mari Petroleum where POL has 32% share), 2D seismic acquisition program of 456 line kilometers-firm and 164 line kilometers-contingent was approved and data acquisition work is in progress.

Chah Bali exploration license was awarded to OGDC as an operator with 70% share and to POL with 30% share on November 22, 2022. Agreement for Multanai Block is in the signing process with the Government.

In the recent bidding, POL won Saruna Block as an operator with 40% share.

Acknowledgement

The Board would like to extend its gratitude to all its stakeholders for their continuous support, which they have extended to Pakistan Oilfields Limited.

On behalf of the Board

Shuaib A. Malik

Chairman & Chief Executive

Dubai February 5, 2024 Abdus Sattar

Director



مکوڑی، مکوڑی ڈیپ، بیلیتا نگ، کوٹ جنوبی کی 3D ارضیاتی اعدادوشار کی تشریح مکمل کر لی گئی ہے جبکہ کا ہی شالی ،سروز ئی ،سروز ئی ڈیپ، منرلئی جنوبی،منرلئی ڈیپ لیڈزیرتشریح کاعمل جاری ہے۔

حصال بلاک (زیرانظام پی پی ایل جہاں پی اوایل کا حصہ ۲۵ فی صدہے) ۲۳۵ مربع کلومیٹرز کے 3D ارضیاتی اعدادو ثنار کا حصول کممل کر لیا گیاہے اور فریکچر کی ثناخت کی کاروائی جاری ہے۔

گرگلوٹ بلاک (زیرِانتظام او جی ڈی می ایل جہاں پی اوایل کا حصہ ۲۰ فی صد ہے) 3D ارضیاتی اعدادو ثار کی تشریح کا کام مکمل ہو چُکا ہے اورگرگلوٹ X-1 کے مقام کو حتی شکل دے دی گئی ہے اور فی الوقت کنویں کی منصوبہ بندی کی جارہی ہے۔

تو ہنگ بلاک (زیرانتظام ماری پٹرولیم جہاں پی اوایل کا حصہ ۴۷ فی صد ہے) ۹۴۰. ۳۴۰ مربع کلومیٹر 3D ارضیاتی اعدادوشار کی تشریح کا کامکمل ہو چکا ہےاور لیڈز کی شناخت کے لئے تشریح مکمل کرلی گئی ہے۔

زیلی بلاک (زیرِانظام ماری پٹرولیم جہاں پی او اہل کا حصہ ۳۳ فی صد ہے) ۴۵۷ لئن کلو میٹرز (یقینی) اور ۱۶۴ لائن کلو میٹرز(Contingent) کے لئے 2D ارضا تی اعدادو شار کے حصول کا پروگرام منظور ہو چکا تھااوراس برکام حاری ہے۔

۲۲ نومبر۲۰۲۲ء کو جاہ بالی دریافتی لائسنس او جی ڈی سی ایل (۷۰ فیصد خصص کے ساتھ بطور آپریٹر) اورپی اوایل (۳۰ فیصد خصص) کو دیا

گیا۔ملتانائی بلاک کے لیے حکومت کے ساتھ معاہدے پردستخط کاعمل جاری ہے۔

حالیہ بولی میں بی اوایل نے بطور آپریٹر (۴۰ فیصد) سرونابلاک جیتا۔

اعتراف_

بورڈ آف ڈائر کیٹرز کمپنی کے تمام متعلقین کے مسلسل تعاون پراُن کوخراج محسین پیش کرتا ہے۔

منجانب بورد:

عبدالسّتار عبدالسّتار ڈائر کیٹر

ر مسلم المسلما المسلم



کا سامنا کرنے کے بعد ۱۳،۹۴۵فٹ پرکھدائی جاری ہے۔ کویں کی متوقع کل گہرائی ۱۴،۱۱۰فٹ ہے۔ کویں کا بنیادی مقصد مرکزی بلکسر ڈھانچے کے پنچے دوسری شیٹ کی چورگلی اورسکیسر فارمیشنز کی ہائیڈروکار بن صلاحیت کوجانچنا ہے۔

پنڈوری (۳۵ فی صد حصص کے ساتھ پی اوایل کے زیر انتظام) ۲۰ مربع کلومیٹر کے 3D ارضیاتی اعداد و ثار حاصل کیے جاچکے ہیں اور تشریح کا کام جاری ہے تا کہ چورگلی کا تجزیر کر کے باقی ماندہ تیل نکا لئے کا جائزہ لیا جاسکے۔

تل بلاک (زیرِ انتظام مول جہاں قبل از تجارتی پیداوار پی اوایل کا حصہ ۴۵ فی صدہے) مکوڑی شرقی ہے سائیڈٹریک کواپ ڈِپ لوکیشن تک مکمل کیا جاچکا ہے اور پیداواری لائن سے منسلک کر دیا گیا۔ فی الحال "۱۴/۱۳۳ فکسڈ چوک سائز پر یومیہ ۵۵، ابیرل تیل اور ۹۰۵ ملین مکعب فٹ گیس کی پیداوار ہورہی ہے۔

مکوڑی۔ ۳ کنویں کی منظوری بھی دے دی گئی ہے اور تو لنج غربی اور مکوڑی شرقی قطعات کی ترقی کے لئے کھدائی کے موزوں مقامات کی وضاحت جاری ہے۔

آمدی (زیرانظام پاکتان پٹرولیم کمیٹڈ(پی پی ایل) جہاں پی اوایل کا حصہ

اا فی صد ہے) آ ہدی ۳۵ کی کھدائی کا آغاز ۲۷ جنوری۲۰۲۳ء کو ہوااور ہدن کی گہرائی تک کھودا گیا۔کھیوڑہ اورتو بڑہ فارمیشن کا تجزیہ کیا گیا۔ جن میں پانی کی مقداریائی گئی۔ کنویں کی مکمل صلاحیت کا جائزہ لینے کے لئے اس کنویں کو گیس لفٹ برلگانے کی تیاری جاری ہے۔

آ ہدی جنوبی۔ ۲ کی کھدائی کا آغاز ۱۸ جون۲۰۲۳ءکو کیا گیا اور ہدف کی گہرائی تک کھودا گیا تھا اور فی الحال ۱۳۵ پی ایس آئی کے ویل ہیڈ پریشر کےساتھ یومیہ ۵۵ بیرل تیل کی پیداوار ہورہی ہے۔

آبدی جنوبی ہاور ۹ کنوؤں کی منظوری شراکت داروں کی جانب سے دے دی گئی ہے۔

رتانہ تر قیاتی و پیداواری لیز (زیرِ انتظام اورئیٹ پیٹرولیم جہاں پی اوالی کا حصہ ۵۳. ۴ فی صد ہے) رتانہ ۵ اے کی منظوری شراکت داروں کی جانب سے دے دی گئی ہے۔

دريافتي قطعات :

ا خلاص بلاک (۸۰ فی صد حصص کے ساتھ پی اوایل کے زیرِ انتظام) جنڈیال ۳۰ کی کھدائی ۱۵،۸۰۰ فٹ پر جاری ہے۔ ہدف کی گہرائی -/+۸۵۵، کافٹ ہے۔

ڈی جی خان بلاک (4 کفی صد صص کے ساتھ پی اوایل کے زیرِ انتظام) کی بقیہ لیڈز کا جائزہ لینے کے لئے کششِ ثقل کا سروے کیا حائے گا۔

شالی دھرنال بلاک (۲۰ فی صد تصص کے ساتھ پی اوایل کے زیر انتظام) ۲۸۵.۳ مربع کلومیٹر 3D ارضیاتی اعداد و شارکے حصول کے لئے ڈیز ائن کلمل کرلیا گیا ہے اس حوالے سے بولی کاعمل جاری ہے۔

س بلاک (زیرِ انتظام مول جہاں پی اوایل کا قبل از تجارتی پیداوار حصہ ۴۵ فی صدیے) ایک دریافتی کنویں راز گیر کی کھدائی ۹ جنوری ۲۰۲۴ ءکوہوئی اور ۳۵۵، افٹ برکھدائی جاری ہے۔ ہدف کی گہرائی-/+ ۴٬۲۲۲ افٹ ہے۔



ڈائز بکٹرزر بورٹ

شروع الله كنام سے جوبے حدمهر بان نہایت رحم كرنے والا ہے۔

السّلا مُ عليكم!

ڈائر کیٹرزکوا ۳ دسمبر،۲۰۲۳ءکواختتام پذیر چھاہ کے مالیاتی نتائج اور کمپنی کے امور کا خلاصہ پیش کرتے ہوئے خوشی محسوں ہورہی ہے۔ مالیاتی نتائج:

اس عرصے میں کمپنی نے بعد از ٹیکس ۱۹۸۹، ۱۵ ملین روپے منافع کمایا جو ۱۳ تمبر، ۱۲۰۲۰ (۱۳۵۳ ملین روپے) کی نسبت ۲۲۰۲۷ فیصد زائدرہا۔ اس شاندار کارکردگی کی بدولت فی حصص آمد نی ۱۱.۹۳ روپ (۱۳ تمبر، ۲۰۲۲ء ۵۵۰ مروپ) رہی۔ منافع میں اس اضافے کی نمایاں وجہ فروخت کی قدر میں اضافہ کم دریافتی اخراجات ، شرح منافع اور بینک ڈپازٹس میں اضافہ ہیں۔ اس منافع میں کسی صدتک کی کی وجہ خام تیل اور گیس کے جم میں کمی اور مالیاتی اثاثوں پرزرِ مبادلہ کے نقصان ہیں۔ خام تیل، گیس اور مالکع پڑولیم گیس کی پیداوار گذشتہ سال کی اسی مدت کے مقابلے میں بالتر تیب ۲۰۲۳ فیصد، ۲۰۲۲ اور ۹۳، ۴ فیصد کم رہی۔ اس عرصہ میں کمینی کا بعد از ٹیکس مجموعی منافع ۱۹۲۱ کے الیاتی اور گوسی مجموعی آمد نی ۱۱، ۱۵ روپے رہی ، کارکردگ نسبتا مشحکم رہی جبکہ گزشتہ سال اسی دورانیہ میں منافع ۱۳٬۵۲۲ ملین اور فی صص مجموعی آمد نی ۱۱، ۱۵ روپے رہی۔

پيداوار :

سمپنی کی اپنی اور دیگرا نظامی وغیرا نظامی مشتر که منصوبول سے حاصل شدہ متناسب پیداوار کا موازنه درج ذیل ہے:

| چھے ماہ کے اختثام پر | | | |
|----------------------|-----------------|----------------|---------------------|
| اللادشمبر، ۲۲ ۲۰ء | اللاهمبر، ۲۰۲۳ء | | |
| 907.771 | Agraym | يوايس بيرل | خام تيل |
| 11/2++1 | 11247 | ملين کيو بک فٹ | گیس |
| 12,121 | ra.9r2 | ميٹرڪڻن | ما نَع بيٹروليم گيس |
| 17.9 | ٣١٣ | ميطركش | سلفر |
| 9,799 | 1+227 | يواليس بيرل | سالونٹ آئل |

زیرِ جائزه مدت میں ممپنی کی یومیہ پیداوار بشمول مشتر که منصوبوں کے اوسطاً یوں رہی: خام تیل ۴٬۸۵۳ میرلز، گیس ۹۳٬۴۵ ملین سٹینڈرڈ مکعب فٹ، مائع پٹرولیم گیس ۱۹۰۱ میٹرکٹن،سلفر ۱۰ میٹرکٹن اور سالونٹ آئل ۵۹ پیرلز۔

دریافتی اورتر قیاتی سرگرمیاں:

پیداواری قطعات:

بلكسر (۱۰۰ فی صد صص کے ساتھ پی اوایل کے زیرِ انتظام) بلکسر ڈیپ- ۱۸ کی کھدائی ۱۲۱ پریل ۲۰۲۳ء کوشروع ہوئی اور مختلف مسائل





A. F. FERGUSON & CO.

Independent Auditor's Review Report to the members of Pakistan Oilfields Limited

Report on review of Interim Financial Statements

Introduction

We have reviewed the accompanying condensed interim statement of financial position of Pakistan Oilfields Limited as at December 31, 2023 and the related condensed interim statement of profit or loss, condensed interim statement of profit or loss and other comprehensive income, condensed interim statement of changes in equity, and condensed interim statement of cash flows, and notes to the financial statements for the six-month period then ended (here-in-after referred to as the "interim financial statements"). Management is responsible for the preparation and presentation of these interim financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these financial statements based on our review. The figures of the condensed interim statement of profit or loss and condensed interim statement of profit or loss and other comprehensive income for three month period ended December 31, 2023 and 2022 have not been reviewed, as we are required to review only the cumulative figures for the six month period ended December 31, 2023.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

The engagement partner on the audit resulting in this independent auditor's report is Aftab Ahmad.

Chartered Accountants Islamabad

Date: February 6, 2024

UDIN: RR20231061072N3x4izE

PAKISTAN OILFIELDS LIMITED



(Audited)

(Unaudited)

Condensed Interim Statement of Financial Position

As at December 31, 2023

| | Note | Dec. 31, 2023 Jun. 30, 2023 | | | |
|---|------|------------------------------------|-------------------------|--|--|
| | | Rup | Rupees ('000) | | |
| SHARE CAPITAL AND RESERVES | | | | | |
| Authorised capital | | | | | |
| 500,000,000 (June 30, 2023: 500,000,000) ordinary shares of Rs 10 each | | 5,000,000 | 5,000,000 | | |
| Issued, subscribed and paid-up capital 283,855,104 (June 30, 2023: 283,855,104) | | | | | |
| ordinary shares of Rs 10 each | | 2,838,551 | 2,838,551 | | |
| Revenue reserves | 4 | 65,396,296 | 64,848,658 | | |
| NON CURRENT LIABILITIES | | 68,234,847 | 67,687,209 | | |
| | | | | | |
| Long term deposits | | 927,432 | 924,820 | | |
| Deferred tax liability Provisions | 5 | 6,830,932 25,977,885 | 4,667,144 26,093,605 | | |
| TOVISIONS | 3 | 33.736.249 | 31,685,569 | | |
| | | , , , , , | ,,,,,,,, | | |
| CURRENT LIABILITIES AND PROVISIONS | | | | | |
| Trade and other payables | 6 | 42,322,380 | 37,912,225 | | |
| Unpaid dividend - awaiting remittance by | | | | | |
| the authorized bank | 7 | 13,545,594 | 9,433,214 | | |
| Unclaimed dividend | | 322,148 | 317,153 | | |
| Provision for income tax | | 12,586,046 | 12,003,268 | | |
| | | 68,776,168 | 59,665,860 | | |
| CONTINGENCIES AND COMMITMENTS | 8 | | | | |
| | | | | | |
| | | 170,747,264 | 159,038,638 | | |



| | Note | (Unaudited) Dec. 31, 2023 Rupe | , | |
|--|----------|--------------------------------|-------------|--|
| NON CURRENT ASSETS | | | | |
| Property, plant and equipment | 9 | 5,450,122 | 5,902,792 | |
| Development and decommissioning costs | 10 | 7,538,316 | 7,825,449 | |
| Exploration and evaluation assets | 11 | 5,362,303 | 1,760,799 | |
| | | 18,350,741 | 15,489,040 | |
| LONG TERM INVESTMENTS IN SUBSIDIA AND ASSOCIATED COMPANIES | RY 12 | 9,615,603 | 9,615,603 | |
| LONG TERM LOANS AND ADVANCES | | 46,436 | 35,987 | |
| CURRENT ASSETS | | | | |
| Stores and spares | | 6,855,907 | 6,004,002 | |
| Stock in trade | | 602,897 | 577,479 | |
| Trade debts | 13 | 16,821,850 | 12,733,069 | |
| Advances, deposits, prepayments and other receivables | 14 | 8,308,912 | 8,320,383 | |
| Other financial assets | 15 | 1,168,158 | 1,112,163 | |
| Short term investments | 16 | 30,745,259 | 34,855,131 | |
| Cash and bank balances | 17 | 78,231,501 | 70,295,781 | |
| | | 142,734,484 | 133,898,008 | |
| | | | | |
| | | 170,747,264 | 159,038,638 | |

The annexed notes 1 to 29 form an integral part of these condensed interim financial statements.

Khalid Nafees

Chief Financial Officer

Shuaib A. Malik Chief Executive



Condensed Interim Statement of Profit or Loss (Unaudited)

For the six months ended December 31, 2023

| | | Three months ended | | Six mont | hs ended |
|-----------------------------|------|--------------------|---------------|---------------|----------------------|
| | Note | Dec. 31, 2023 | Dec. 31, 2022 | Dec. 31, 2023 | Dec. 31, 2022 |
| | - | | Rupee | s ('000)——— | |
| SALES | | 18,862,005 | 15,138,761 | 36,895,858 | 32,283,480 |
| Sales tax | | (1,444,326) | (1,060,380) | (2,739,905) | (2,172,079) |
| Excise duty | | (53,712) | (56,943) | (109,693) | (113,562) |
| | | (00,: 12) | (00,010) | (100,000) | (110,002) |
| NET SALES | 18 | 17,363,967 | 14,021,438 | 34,046,260 | 29,997,839 |
| Operating costs | 19 | (3,706,229) | (3,083,605) | (6,226,056) | (5,193,090) |
| Royalty | | (1,868,848) | (1,557,044) | (3,902,830) | (3,331,416) |
| Amortisation of development | | | | | |
| and decommissioning costs | 20 | (47,131) | (1,003,170) | (221,616) | (1,506,366) |
| | | (5,622,208) | (5,643,819) | (10,350,502) | (10,030,872) |
| GROSS PROFIT | | 11,741,759 | 8,377,619 | 23,695,758 | 19,966,967 |
| Exploration costs | 21 | (414,299) | (953,510) | (1,133,489) | (5,479,722) |
| | | 11,327,460 | 7,424,109 | 22,562,269 | 14,487,245 |
| Administration expenses | | (76,220) | (54,770) | (191,426) | (178,599) |
| Finance costs - net | 22 | (325,121) | 486,088 | (1,597,126) | (2,349,330) |
| Other charges | 23 | (908,026) | (661,604) | (1,816,484) | (1,154,102) |
| | | (1,309,367) | (230,286) | (3,605,036) | (3,682,031) |
| | | 10,018,093 | 7,193,823 | 18,957,233 | 10,805,214 |
| Other income - net | 24 | 2,881,228 | 2,103,560 | 7,772,976 | 8,738,599 |
| PROFIT BEFORE TAXATION | | 12,899,321 | 9,297,383 | 26,730,209 | 19,543,813 |
| Provision for taxation | 25 | (5,028,782) | (3,343,757) | (9,151,265) | (5,190,679) |
| PROFIT FOR THE PERIOD | | 7,870,539 | 5,953,626 | 17,578,944 | 14,353,134 |
| Earnings per share | | | | | |
| - Basic and diluted (Rs) | | 27.73 | 20.98 | 61.93 | 50.57 |

The annexed notes 1 to 29 form an integral part of these condensed interim financial statements.

Khalid Nafees Chief Financial Officer Shuaib A. Malik Chief Executive



Condensed Interim Statement of Profit or Loss and other Comprehensive Income (Unaudited)

For the six months ended December 31, 2023

| | Three mon | ths ended | Six months ended | | |
|---|---------------|-----------------------------|------------------|---------------|--|
| | Dec. 31, 2023 | Dec. 31, 2023 Dec. 31, 2022 | | Dec. 31, 2022 | |
| | Rupees ('000) | | | | |
| Profit for the period | 7,870,539 | 5,953,626 | 17,578,944 | 14,353,134 | |
| Other comprehensive income | - | - | - | - | |
| Total comprehensive income for the period | 7,870,539 | 5,953,626 | 17,578,944 | 14,353,134 | |

The annexed notes 1 to 29 form an integral part of these condensed interim financial statements.

Khalid Nafees Chief Financial Officer Shuaib A. Malik Chief Executive

PAKISTAN OILFIELDS LIMITED



Condensed Interim Statement of Changes in Equity (Unaudited)

For the six months ended December 31, 2023

| | | Revenue reserves | | | |
|---|---------------|-------------------|--------------------|-----------------------|----------------------|
| | Share capital | Insurance reserve | Investment reserve | Unappropriated profit | Total |
| | Rι | ipees ('000 |) | | |
| Balance at June 30, 2022 | 2,838,551 | 200,000 | 1,557,794 | 46,467,116 | 51,063,461 |
| Total comprehensive income for the period: Profit for the period | _ | - | - | 14,353,134 | 14,353,134 |
| Other comprehensive income | - | _ | _ | _ | - |
| Transactions with owners: | - | - | - | 14,353,134 | 14,353,134 |
| Final dividend @ Rs 50 per share - Year ended June 30, 2022 | - | - | - | (14,192,755) | (14,192,755) |
| Balance at December 31, 2022 | 2,838,551 | 200,000 | 1,557,794 | 46,627,495 | 51,223,840 |
| Total comprehensive income for the period: Profit for the period Other comprehensive income | - | | | 22,099,448 41,023 | 22,099,448 41,023 |
| | - | - | - | 22,140,471 | 22,140,471 |
| Transactions with owners: Interim dividend @ Rs 20 per share - Year ended June 30, 2023 | - | - | - | (5,677,102) | (5,677,102) |
| Balance at June 30, 2023 | 2,838,551 | 200,000 | 1,557,794 | 63,090,864 | 67,687,209 |
| Total comprehensive income for the period: | | | | | |
| Profit for the period Other comprehensive income | - | - | | 17,578,944 | 17,578,944 |
| Transactions with owners: | - | - | - | 17,578,944 | 17,578,944 |
| Final dividend @ Rs 60 per share - Year ended June 30, 2023 | - | - | - | (17,031,306) | (17,031,306) |
| Balance at December 31, 2023 | 2,838,551 | 200,000 | 1,557,794 | 63,638,502 | 68,234,847 |
| | | | | | |

The annexed notes 1 to 29 form an integral part of these condensed interim financial statements.

Khalid Nafees Chief Financial Officer Shuaib A. Malik Chief Executive



Condensed Interim Statement of Cashflows (Unaudited)

For the six months ended December 31, 2023

| Circ | | | UL - | | 41.4 | -1 |
|------|----|-----|------|----|------|----|
| Six | mo | วทา | ns | en | ae | а |

Note Dec. 31, 2023 Dec. 31, 2022

| | | - Rupees | ('000) |
|---|----------|----------|-------------|
| CASH FLOWS FROM OPERATING ACTIVITIES | | | |
| Cash receipts from customers | 30,73 | 80,556 | 27,057,890 |
| Operating and exploration costs paid | | 10,207) | (6,462,811) |
| Royalty paid | | 67,029) | (3,104,461) |
| Taxes paid | | 04,701) | (6,343,676) |
| Cash provided by operating activities | 15,44 | 18,619 | 11,146,942 |
| CASH FLOWS FROM INVESTING ACTIVITIES | | | |
| Capital Expenditure | (5,59 | 3,683) | (3,199,229) |
| Proceeds from disposal of property, plant and equipme | | 823 | 2,130 |
| Income on bank deposits and investments at amortise | | 5,320 | 3,922,709 |
| Investment in mutual funds - net | | 4,654) | |
| Dividend income received | 25 | 55,973 | 517,162 |
| Cash generated from investing activities | 2,33 | 33,779 | 1,242,772 |
| CASH FLOWS FROM FINANCING ACTIVITIES | | | |
| Dividend paid | (12,91 | 3,931) | (7,421,571) |
| EFFECT OF EXCHANGE RATE CHANGES | (1,04 | 12,619) | 3,583,172 |
| INCREASE IN CASH AND CASH EQUIVALENTS | 3,82 | 25,848 | 8,551,315 |
| CASH AND CASH EQUIVALENTS AT JULY 01, | 105,15 | 50,912 | 67,722,676 |
| CASH AND CASH EQUIVALENTS AT DEC. 31, | 108,97 | 6,760 | 76,273,991 |
| CASH AND CASH EQUIVALENTS | | | |
| Short term investments | 16 30,74 | 15,259 | 18,000,514 |
| Cash and bank balances | 17 78,23 | 31,501 | 58,273,477 |
| | 108,97 | 76,760 | 76,273,991 |

The annexed notes 1 to 29 form an integral part of these condensed interim financial statements.

Khalid Nafees

Chief Financial Officer

Shuaib A. Malik Chief Executive

PAKISTAN OILFIELDS LIMITED



Notes to and forming part of the Condensed Interim Financial Statements (Unaudited)

For the six months ended December 31, 2023

1 LEGAL STATUS AND OPERATIONS

Pakistan Oilfields Limited (the Company) is incorporated in Pakistan as a public limited company and its shares are quoted on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Morgah, Rawalpindi. The Company is principally engaged in exploration, drilling and production of crude oil and gas in Pakistan. Its activities also include marketing of liquefied petroleum gas under the brand name POLGAS and transmission of petroleum. The Company is a subsidiary of The Attock Oil Company Limited, UK and its ultimate parent is Coral Holding Limited.

2 BASIS OF PREPARATION

These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International accounting standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.
 - Where provisions of and directives issued under the Companies Act, 2017 differ from the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.
- The Securities and Exchange Commission of Pakistan (SECP) through S.R.O. 67 (I)/2023 dated January 20, 2023, in partial modification of its previous S.R.O. 985(1)/2019 and S.R.O 1177 (I)/2021 dated September 2, 2019 and September 13, 2021 respectively, has notified that in respect of companies holding financial assets due from the Government of Pakistan (GoP) in respect of circular debt, the requirements contained in IFRS 9 with respect to application of expected credit loss (ECL) model shall not be applicable till December 31, 2024, provided that such companies shall follow relevant requirements of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred financial assets during the exemption period. The Company has assessed that the above does not have any significant impact on its financial statements.
- 2.1 These condensed interim financial statements do not include all the information required for full financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2023.

3 SIGNIFICANT ACCOUNTING POLICIES

The accounting policies and methods for computation adopted for the preparation of this condensed interim financial information are the same as those applied in preparation of the financial statements for the year ended June 30, 2023.



For the six months ended December 31, 2023

| | | (Unaudited) (Audited) Dec. 31, 2023 Jun. 30, 202 Rupees ('000) | |
|----|--|--|------------|
| 4. | REVENUE RESERVES | | |
| | Insurance reserve | 200,000 | 200,000 |
| | Investment reserve | 1,557,794 | 1,557,794 |
| | Unappropriated profit | 63,638,502 | 63,090,864 |
| | | 65,396,296 | 64,848,658 |
| 5. | PROVISIONS | | |
| | Provision for decommissioning costs | 25,975,503 | 26,090,656 |
| | Provision for staff compensated absences | 2,382 | 2,949 |
| | | 25,977,885 | 26,093,605 |

6. TRADE AND OTHER PAYABLES

These include balances due to joint operating partners amounting to Rs 3,109,416 thousand (June 30, 2023: Rs 2,580,128 thousand) and balances due to related parties amounting to Rs 1,726,296 thousand (June 30, 2023: Rs 2,073,676 thousand).

These also include payments received from a customer on account of additional revenue and related sales tax due to enhanced gas price incentive of Rs 29,830,474 thousand (June 30, 2023: Rs 27,020,337 thousand) as explained in note 18.1.

7. UNPAID DIVIDEND - AWAITING REMITTANCE BY THE AUTHORIZED BANK

This represents dividend payable to parent company (non-resident), The Attock Oil Company Limited in United Kingdom (UK), for the year June 30, 2022 and interim and final dividend for the year ended June 30, 2023 awaiting remittance by the authorized bank due to regulatory constraints.

8. CONTINGENCIES AND COMMITMENTS

8.1 There were no material contingencies which warrant disclosure as at December 31, 2023 (June 30, 2023: Nil).

| | Dec. 31, 2023 | , | |
|---|---------------|------------|--|
| | Rupees ('000) | | |
| 8.2 Commitments: | | | |
| Share in joint operations | 17,398,512 | 15,026,127 | |
| Own fields | 922,586 | 4,586,947 | |
| Letter of credit issued by banks on behalf of the Company | 82,572 | 818,030 | |

(Audited)

(Unaudited)

PAKISTAN OILFIELDS LIMITED



Notes to and forming part of the Condensed Interim Financial Statements (Unaudited)

For the six months ended December 31, 2023

| | (Unaudited) Dec. 31, 2023 Rupe | (Audited) Jun. 30, 2023 es ('000) | |
|---|--------------------------------------|---|--|
| 9. PROPERTY, PLANT AND EQUIPMENT | | () | |
| Operating assets | | | |
| Opening net book value | 5,417,443 | 6,219,771 | |
| Additions during the period / year | 277,126 | 830,624 | |
| Disposals during the period / year | (67) | (7,854) | |
| Transfers to stores and spares | - | (19,248) | |
| Depreciation for the period / year | (781,842) | (1,605,850) | |
| Closing net book value | 4,912,660 | 5,417,443 | |
| Capital work in progress - at cost | 537,462 | 485,349 | |
| | 5,450,122 | 5,902,792 | |
| 10. DEVELOPMENT AND DECOMMISSIONING COSTS | | | |
| Development cost | | | |
| Opening net book value | 7,559,182 | 9,801,407 | |
| Additions during the period / year | 1,642,878 | 1,201,829 | |
| Revision due to change in estimates | (694,725) | (969,945) | |
| Amortization for the period / year | (1,103,019) | (2,474,109) | |
| Closing net book value | 7,404,316 | 7,559,182 | |
| Decommissioning cost | | | |
| Opening net book value | 266,267 | 407,719 | |
| Additions during the period / year | 24,799 | 132,309 | |
| Revision due to change in estimates | (137,860) | (185,528) | |
| Amortization for the period / year | (19,206) | (88,233) | |
| Closing net book value | 134,000 | 266,267 | |
| | 7,538,316 | 7,825,449 | |
| 11. EXPLORATION AND EVALUATION ASSETS | | | |
| Balance brought forward | 1,760,799 | 3,019,833 | |
| Additions during the period / year | 3,621,566 | 3,765,548 | |
| Dry and abandoned wells cost charged to statement of profit or loss | (20,062) | (5,024,582) | |
| | 5,362,303 | 1,760,799 | |



For the six months ended December 31, 2023

12. LONG TERM INVESTMENTS IN SUBSIDIARY AND ASSOCIATED COMPANIES - AT COST

| | (Unaudited) December 31, 2023 | | (Audited) Jun. 30, 2023 | | |
|--|---|---|----------------------------|-------------------------|-----------|
| Subsidiary company Unquoted | Percentage Amount holding Rupees ('000) | | Percentage holding | Amount Rupees ('000) | |
| Capgas (Private) Limited | 51 | 1 | 1,530 | 51 | 1,530 |
| Associated companies Quoted | | | | | |
| National Refinery Limited - Note 12. | 1 25 | 5 | 8,046,635 | 25 | 8,046,635 |
| Attock Petroleum Limited | 7 | 7 | 1,562,938 | 7 | 1,562,938 |
| Unquoted Attock Information Technology Servi (Private) Limited | ices | 0 | 4,500 | 10 | 4,500 |
| | | | 9,615,603 | | 9,615,603 |

12.1 Based on a valuation analysis, the recoverable amount of investment in National Refinery Limited exceeds its carrying amount. The recoverable amount had been estimated based on a value in use calculation carried out by an external investment advisor engaged by the management, on an annual basis.

13. TRADE DEBTS

These include Rs 6,336,444 thousand (June 30, 2023: Rs 5,405,172 thousand) receivable from related parties.

14. ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES

These include balances due from joint operating partners amounting to Rs 352,333 thousand (June 30, 2023: Rs 450,493 thousand) and balances due from related parties amounting to Rs 679,523 thousand (June 30, 2023: Rs 488,571 thousand).

| (Unaudited) | (Audited) |
|---------------|---------------|
| Dec. 31, 2023 | Jun. 30, 2023 |
| Rupees | ('000) |

15. OTHER FINANCIAL ASSETS

Investments in mutual funds classified as fair value through profit or loss

1,168,158 1,112,163

16. SHORT TERM INVESTMENTS

This represents Treasury Bills carried at amortised cost having maturity of less than three months at yield ranging from 21.24% to 21.29% (June 30, 2023: 21.98% to 21.99%) per annum.



For the six months ended December 31, 2023

| | (Unaudited) | (Audited) |
|--|---------------|---------------|
| | Dec. 31, 2023 | Jun. 30, 2023 |
| | Rune | ees ('000) |
| 17. CASH AND BANK BALANCES | rape | 300 (000) |
| Bank balance on | | |
| Short term deposits | 65,451,220 | 62,969,880 |
| Interest / mark-up bearing saving accounts | 12,645,493 | 7,279,702 |
| Current accounts | 129,765 | 42,198 |
| | 78,226,478 | 70,291,780 |
| Cash in hand | 5,023 | 4,001 |
| | 78,231,501 | 70,295,781 |

Balances with banks include foreign currency balances of US \$ 210,307 thousand (June 30, 2023: US \$ 201,024 thousand). The balances in saving accounts and short term deposits earned interest / mark-up ranging from 4% to 22.15% per annum (June 30, 2023: 2.69% to 21.75% per annum).

| | Three months ended | | | Six months ended | |
|------------------------------|--------------------|---------------|---------------|------------------|--|
| | Inree months ended | | Six mont | ns enaea | |
| | Dec. 31, 2023 | Dec. 31, 2022 | Dec. 31, 2023 | Dec. 31, 2022 | |
| _ | | Rupees | ('000) | | |
| 18. NET SALES | | | | | |
| Crude oil | 9,358,566 | 7,716,409 | 19,001,964 | 17,154,290 | |
| Gas - note 18.1 | 5,359,648 | 4,244,450 | 10,923,403 | 8,570,989 | |
| Less : Shrinkages/Own use | 838,405 | 677,251 | 1,674,527 | 1,374,392 | |
| | 4,521,243 | 3,567,199 | 9,248,876 | 7,196,597 | |
| POLGAS - Refill of cylinders | 3,349,957 | 2,602,458 | 5,488,001 | 5,368,760 | |
| Solvent oil | 134,201 | 106,284 | 307,419 | 249,104 | |
| Sulphur | - | 29,088 | - | 29,088 | |
| | 17,363,967 | 14,021,438 | 34,046,260 | 29,997,839 | |

18.1 On August 28, 2015, the Company signed the Supplemental Agreement with the Government of Pakistan (the Government) for conversion of TAL Block Petroleum Concession Agreement (PCA) signed under the 1997 Petroleum Policy to Petroleum (Exploration & Production) Policy 2012 (Petroleum Policy 2012). Price regimes prevailing in Petroleum Policy 2007, Petroleum Policy 2009 and Petroleum Policy 2012 shall be applicable correlated with the spud date of wells in the respective policies starting from November 27, 2007 and for future exploratory efforts under the above mentioned block. The conversion package included Windfall levy on Natural gas only. Draft statements specifying sums aggregating US \$ 34,213 thousand (Rs 3,393,389 thousand) till June 30, 2015 due to the Company in respect of Mamikhel, Maramzai & Makori East discoveries in TAL block were submitted to the Government on December 8, 2015. On October 9, 2017 Oil and Gas Regulatory Authority (OGRA) issued gas price notifications of the subject arrears.



For the six months ended December 31, 2023

On December 27, 2017, the Ministry of Energy (Petroleum Division) notified certain amendments in Petroleum Policy 2012 which also included addition of following explanation of conversion package:

"the conversion package shall include (i) price of Natural Gas for New Exploration Efforts (ii) windfall levy on Natural Gas (iii) EWT gas production, pricing and obligations (iv) Windfall levy on Oil & Condensate, only for PCAs converting from 1994 and 1997 Petroleum Policies and (v) Financial obligations relating to production bonus, social welfare and training".

Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 & 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On January 3, 2018, Directorate General Petroleum Concessions (DGPC) required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in Petroleum Concession Agreements (PCAs) signed under 1994 and 1997 policies, for execution within the stipulated time as specified above.

Based on legal advice, the Company is of the view that already executed Supplemental Agreement cannot be changed unilaterally, the Supplemental Agreement was signed under the Conversion Package where gas price was enhanced and Windfall Levy on Oil / Condensate (WLO) was not applicable, the impugned SRO by giving retrospective effect amounts to taking away the vested rights already accrued in favour of the Company. The Government has no authority to give any law or policy a retrospective effect. The Company filed Constitutional Petition challenging the imposition of WLO on February 19, 2018 against Federation of Pakistan through Ministry of Energy (Petroleum Division), Islamabad. The Honorable Islamabad High Court after hearing the petitioner on February 20, 2018, directed the parties to maintain the status quo in this respect. After multiple hearings, last hearing was fixed on June 30, 2022, however the same could not be heard and next date of hearing is yet to be announced.

On prudent basis additional revenue (net of sales tax) on account of enhanced gas price incentive due to conversion from Petroleum Policy 1997 to Petroleum Policy 2012 since inception to December 31, 2023 amounting to Rs 28,304,604 thousand will be accounted for upon resolution of this matter (including Rs 25,265,875 thousand related to period since inception to June 30, 2023). Additional revenue on account of enhanced gas price incentive of Rs 25,407,174 thousand and sales tax of Rs 4,423,299 thousand received from customer on the basis of notified prices has been shown as "Other liabilities" under "trade and other payables". Sales tax of Rs 4,423,299 thousand (June 30, 2023: Rs 3,928,026 thousand) received from customer on the basis of notified prices is declared in the monthly sales tax return as well as duly deposited with Federal Board of Revenue by the Company. The amount so deposited is included in "advances, deposits, prepayments and other receivables".



For the six months ended December 31, 2023

| | | (Unaudited) Three months ended | | (Unau Six mont | dited) hs ended |
|-----|--|-----------------------------------|-------------------------|-------------------|--------------------|
| | | Dec. 31, 2023 | Dec. 31, 2022 Rupees | Dec. 31, 2023 | Dec. 31, 2022 |
| | | | Rupees | (000) | |
| 19. | OPERATING COSTS | | | | |
| | Operating cost - own fields | 363,192 | 431,894 | 782,419 | 829,632 |
| | - share in joint operations | 1,631,931 | 1,501,956 | 3,081,068 | 2,418,740 |
| | Well workover | 536,887 | (8,786) | 651,009 | 15,597 |
| | POLGAS - Cost of LPG, carriage etc. | 707,471 | 761,039 | 1,129,977 | 1,271,393 |
| | Pumping and transportation cost | 48,094 | 30,261 | 73,959 | 52,368 |
| | Depreciation | 393,444 | 393,579 | 781,842 | 786,384 |
| | | 3,681,019 | 3,109,943 | 6,251,474 | 5,374,114 |
| | Opening stock of crude oil and | | | | |
| | other products | 628,107 | 539,335 | 577,479 | 384,649 |
| | Closing stock of crude oil and | | | | |
| | other products | (602,897) | (565,673) | (602,897) | (565,673) |
| | | 3,706,229 | 3,083,605 | 6,226,056 | 5,193,090 |
| 20. | AMORTIZATION OF DEVELOPMENT AND DECOMMISSIONING COSTS | | | | |
| | Amortization charge for the year - Note 10 | 344,135 | 797,311 | 1,122,225 | 1,543,470 |
| | Revision in estimates of provision for decommissioning costs in excess of related assets credited to statement of profit or loss | (297,004) | 205.859 | (900,609) | (37,104) |
| | account of carrot to carrot to prom of 1999 | 47,131 | 1,003,170 | 221,616 | 1,506,366 |
| 21 | EXPLORATION COSTS | | , , | · | . , |
| | Geological and geophysical cost | 414,299 | 281,994 | 1,113,427 | 455,140 |
| | Dry and abandoned wells cost charged to | , | , | -,, | , |
| | the exploration costs - note 11 | - | 671,516 | 20,062 | 5,024,582 |
| | | 414,299 | 953,510 | 1,133,489 | 5,479,722 |
| 22. | FINANCE COSTS - NET | | | | |
| | Provision for decommissioning cost | | | | |
| | - Unwinding of discount | 901,459 | (209,847) | 1,999,201 | 440,867 |
| | - Exchange (gain)/loss | (578,708) | (278,017) | (405,959) | 1,905,102 |
| | Banks' commission and charges | 2,370 | 1,776 | 3,884 | 3,361 |
| | | 325,121 | (486,088) | 1,597,126 | 2,349,330 |



For the six months ended December 31, 2023

| | (Unaudited) Three months ended | | 1 | dited) hs ended | |
|--|-----------------------------------|-------------------------|---------------------|----------------------|--|
| _ | Dec. 31, 2023 | Dec. 31, 2022 Rupees | | Dec. 31, 2022 | |
| 23. OTHER CHARGES | | Nupees | (000) | | |
| Workers' profit participation fund | 752,770 | 509,808 | 1,466,062 | 829,773 | |
| Workers' welfare fund | 155,256 | 151,796 | 350,422 | 324,329 | |
| | 908,026 | 661,604 | 1,816,484 | 1,154,102 | |
| 24. OTHER INCOME - NET | | | | | |
| Income from financial assets - bank deposits and treasury bills | 3,774,528 | 2,110,600 | 8,002,163 | 4,210,971 | |
| Exchange (loss) / gain on financial assets | (1,450,968) | (544,780) | (1,042,619) | 3,583,172 | |
| Dividend on investments classified as fair value through profit or loss | 53,292 | - | 104,733 | - | |
| Dividend from subsidiary and associated companies | 143,150 | 307,621 | 151,240 | 517,162 | |
| Rental income | 136,133 | 106,812 | 177,830 | 154,407 | |
| Crude oil transportation income | 124,312 | 105,304 | 243,865 | 224,294 | |
| Gas processing fee | 20,194 | 19,783 | 43,978 | 39,023 | |
| Gain on sale of property, plant and equipment | 756 | _ | 756 | 2,130 | |
| Gain on sale of stores and scrap | 541 | 287 | 592 | 9,433 | |
| Fair value adjustment on investments classified as fair value through profit or loss | 5,723 | | 11,341 | | |
| Others | | (2.067) | | (4.002) | |
| Others | 73,567 2,881,228 | (2,067) 2,103,560 | 79,097 7,772,976 | (1,993) 8,738,599 | |
| | 2,001,220 | 2,100,000 | .,, | 3,700,000 | |
| 25. PROVISION FOR TAXATION | | | | | |
| Current | 3,475,446 | 2,997,783 | 6,987,477 | 6,465,503 | |
| Deferred | 1,553,336 | 345,974 | 2,163,788 | (1,274,824) | |
| | 5,028,782 | 3,343,757 | 9,151,265 | 5,190,679 | |



For the six months ended December 31, 2023

 (Unaudited)
 (Unaudited)

 Three months ended
 Six months ended

 Dec. 31, 2023
 Dec. 31, 2022

 Rupees ('000)
 Pec. 31, 2023

26. TRANSACTIONS WITH RELATED PARTIES

Aggregate transactions with related parties of the Company were as follows:

| or the company word acronows. | | | | |
|-------------------------------------|-----------|-----------|------------|------------|
| Sale of goods and services to | | | | |
| Associated Companies | 9,419,931 | 7,620,290 | 19,164,617 | 17,204,249 |
| Purchase of goods and services from | | | | |
| Parent Company | 29,199 | 32,539 | 46,968 | 70,329 |
| Associated Companies | 789,838 | 406,049 | 1,366,195 | 929,760 |
| Reimbursement of expenses incurred | | | | |
| by POL on behalf of associates | | | | |
| Parent Company | - | - | - | 21 |
| Subsidiary Company | 3,065 | 3,529 | 7,440 | 7,535 |
| Associated Companies | 9,856 | 9,466 | 19,684 | 20,259 |
| Reimbursement of expenses incurred | | | | |
| by associates on behalf of POL | | | | |
| Parent Company | 2,209 | 724 | 3,674 | 1,122 |
| Subsidiary Company | - | 8,322 | - | 11,341 |
| Associated Companies | 4,092 | 31,425 | 14,476 | 40,096 |
| Rental income | | | | |
| Subsidiary Company | 234 | 351 | 585 | 702 |
| Associated Companies | 1,071 | 1,022 | 2,142 | 2,042 |
| Rental expense | | | | |
| Parent Company | 29,955 | 17,874 | 59,911 | 35,747 |
| Associated Companies | 1,667 | 1,913 | 3,096 | 2,625 |
| Dividend paid | | | | |
| Parent Company | 4,875,339 | - | 4,875,339 | 3,088 |
| Associated Companies | 12,911 | - | 12,911 | 10,759 |
| Dividend received | | | | |
| Subsidiary Company | 12,186 | 7,746 | 20,276 | 7,746 |
| Associated Companies | 130,963 | 299,875 | 130,963 | 509,416 |
| | | | | |



For the six months ended December 31, 2023

| | (Unaudited) | | (Unaudited) | | |
|---|-----------------------------|--------|---------------|---------------|--|
| | Three months ended | | Six mont | hs ended | |
| | Dec. 31, 2023 Dec. 31, 2022 | | Dec. 31, 2023 | Dec. 31, 2022 | |
| _ | | Runees | s ('000)——— | | |

Other related parties

| Remuneration of key management personnel including benefits and perquisites | 42,570 | 30,759 | 140,385 | 106,943 |
|---|---------|---------|-----------|---------|
| Dividend to key management personnel | 200,259 | 157,406 | 200,259 | 165,973 |
| Contribution to staff retirement benefits plans | | | | |
| Management Staff Pension Fund and Gratuity Fund | 28,494 | 26,973 | 56,945 | 59,301 |
| Approved Contributory Provident Funds | 9,553 | 9,266 | 19,241 | 19,570 |
| Contribution to Workers' Profit Participation Fund | 752,770 | 509,808 | 1,466,062 | 829,773 |

27. OPERATING SEGMENTS

The financial statements have been prepared on the basis of a single reportable segment. Revenue from customers for products of the Company is disclosed in note 18.

Revenue from two major customers of the Company constitutes 80% of the total revenue during the period ended December 31, 2023 (December 31, 2022: 76%).

28. NON-ADJUSTING EVENT AFTER THE STATEMENT OF FINANCIAL POSITION DATE

The Board of Directors in its meeting held on February 5, 2024 has declared an interim cash dividend @ Rs 25 per share, amounting to Rs 7,096,378 thousand for the year ending June 30, 2024.

29. DATE OF AUTHORISATION

These condensed interim financial statements were authorized for circulation to the shareholders by the Board of Directors of the Company on February 5, 2024.

Khalid Nafees

Chief Financial Officer

Shuaib A. Malik Chief Executive





Condensed Interim Consolidated Statement of Financial Position (Unaudited) As at December 31, 2023

Note (Unaudited) (Audited)

Dec. 31, 2023 Jun. 30, 2023

Rupees ('000)

SHARE CAPITAL AND RESERVES

ATTRIBUTABLE TO OWNERS OF PAKISTAN OILFIELDS LIMITED

| PARISTAN CILFIELDS LIMITED | | | |
|--|-----|-------------|-------------|
| Authorised capital | | 5,000,000 | 5,000,000 |
| Issued, subscribed and paid-up capital | | 2,838,551 | 2,838,551 |
| Capital reserves | 5 | 2,080,983 | 2,069,400 |
| Revenue reserves | 6 | 68,967,843 | 68,110,002 |
| Gain on remeasurement of investment at fair value through Other Comprehensive Income (OCI) | | 3,639 | 3,639 |
| | | 73,891,016 | 73,021,592 |
| NON - CONTROLLING INTEREST | | 124,318 | 122,926 |
| NON CURRENT LIABILITIES | | 74,015,334 | 73,144,518 |
| Long term deposits | | 1,056,864 | 1,048,113 |
| Deferred tax liabilities | | 7,980,678 | 5,713,972 |
| Provisions | 7 | 26,016,792 | 26,129,254 |
| | | 35,054,334 | 32,891,339 |
| CURRENT LIABILITIES AND PROVISIONS | | | |
| Trade and other payables Unpaid dividend - awaiting remittance | 8 | 42,376,391 | 37,992,958 |
| by the authorized bank | 9 | 13,545,594 | 9,433,214 |
| Unclaimed dividend | | 322,148 | 317,153 |
| Provision for income tax | | 12,610,912 | 12,018,991 |
| | 4.0 | 68,855,045 | 59,762,316 |
| CONTINGENCIES AND COMMITMENTS | 10 | | |
| | | 177,924,713 | 165,798,173 |



| | Note | • | Unaudited) ec. 31, 2023 Rupee | (Audited) Jun. 30, 2023 es ('000) |
|---|------|---|-------------------------------------|---|
| FIXED ASSETS | | | | |
| Property, plant and equipment | 11 | | 5,495,998 | 5,952,098 |
| Development and decommissioning costs | 12 | | 7,538,316 | 7,825,449 |
| Exploration and evaluation assets | 13 | | 5,362,303 | 1,760,799 |
| Other intangible assets | | | 121,562 | 146,785 |
| Deferred tax assets | | | 3,304 | 3,304 |
| | | | 18,521,483 | 15,688,435 |
| LONG TERM INVESTMENT IN ASSOCIATED COMPANIES | 14 | | 16,292,127 | 15,868,873 |
| LONG TERM LOANS AND ADVANCES | | | 46,436 | 35,987 |
| CURRENT ASSETS | | | | |
| Stores and spares | | | 6,859,386 | 6,008,241 |
| Stock in trade | | | 618,420 | 583,030 |
| Trade debts | 15 | | 16,822,008 | 12,733,338 |
| Advances, deposits, prepayments and other receivables | 16 | | 8,320,368 | 8,346,928 |
| Other financial assets - FVTPL | | | 1,168,158 | 1,112,163 |
| Short term investments | 17 | | 30,952,268 | 35,055,731 |
| Cash and bank balances | 18 | | 78,324,059 | 70,365,447 |
| | | | 143,064,667 | 134,204,878 |
| | | | | |
| | | | 177,924,713 | 165,798,173 |

The annexed notes 1 to 30 form an integral part of these condensed interim financial statements.

Khalid Nafees

Chief Financial Officer

Shuaib A. Malik Chief Executive



Condensed Interim Consolidated Statement of Profit or Loss (Unaudited)

For the Six months ended December 31, 2023

| | _ | Three months ended | | Six months ended | | |
|---|----------|------------------------------------|------------------------|----------------------------|----------------------------|--|
| | Note | Dec. 31, 2023 Dec. 31, 2022 | | Dec. 31, 2023 | Dec. 31, 2022 | |
| | _ | Rupees ('000) | | | | |
| SALES | | 19,450,807 | 15,476,199 | 37,763,045 | 33,070,650 | |
| Sales tax | | (1,638,329) | (1,110,021) | (2,871,919) | (2,287,896) | |
| Excise duty | | (53,712) | (56,943) | (109,693) | (113,562) | |
| NET SALES | 19 | 17,758,766 | 14,309,235 | 34,781,433 | 30,669,192 | |
| Operating costs | 20 | (4,075,775) | (3,350,398) | (6,903,498) | (5,817,264) | |
| Royalty | | (1,868,848) | (1,557,044) | (3,902,830) | (3,331,416) | |
| Amortisation of development & decommissioning costs | 21 | (47,131) | (1,003,170) | (221,616) | (1,506,366) | |
| | | (5,991,754) | (5,910,612) | (11,027,944) | (10,655,046) | |
| GROSS PROFIT | | 11,767,012 | 8,398,623 | 23,753,489 | 20,014,146 | |
| Exploration costs | 22 | (414,299) | (953,510) | (1,133,489) | (5,479,722) | |
| | | 11,352,713 | 7,445,113 | 22,620,000 | 14,534,424 | |
| Administration expenses | | (86,518) | (63,084) | (211,826) | (196,179) | |
| Finance costs - net Other charges | 23 24 | (326,945) | 486,074 (662,887) | (1,600,774) (1,821,253) | (2,349,344) (1,157,027) | |
| Other charges | 24 | (910,274) | | | | |
| | | (1,323,737) | (239,897) | (3,633,853) | (3,702,550) | |
| Other income - net | 25 | 10,028,976 2,753,303 | 7,205,216 1,805,631 | 18,986,147 7,652,940 | 10,831,874 8,238,016 | |
| Other income - net | 23 | 12,782,279 | 9,010,847 | 26,639,087 | 19,069,890 | |
| Share in profits of associated | | 12,702,279 | 9,010,047 | 20,039,007 | 19,009,090 | |
| companies - net of impairment lo | ss | 180,956 | 389,502 | 553,744 | 692,476 | |
| PROFIT BEFORE TAXATION | | 12,963,235 | 9,400,349 | 27,192,831 | 19,762,366 | |
| Provision for taxation | 26 | (5,047,601) | (3,368,295) | (9,271,700) | (5,239,978) | |
| PROFIT FOR THE PERIOD | | 7,915,634 | 6,032,054 | 17,921,131 | 14,522,388 | |
| Attributable to: | | | | | | |
| Owners of Pakistan Oilfields Limite | ed (POL) | 7,906,593 | 6,025,525 | 17,900,257 | 14,508,152 | |
| Non - controlling interests | , | 9,041 | 6,529 | 20,874 | 14,236 | |
| | | 7,915,634 | 6,032,054 | 17,921,131 | 14,522,388 | |
| Earnings per share - Basic and | | | | | | |
| diluted (Rupees) | | 27.85 | 21.23 | 63.06 | 51.11 | |
| 1 / | | | | | | |

The annexed notes 1 to 30 form an integral part of these condensed interim financial statements.

Khalid Nafees Chief Financial Officer Shuaib A. Malik Chief Executive



Condensed Interim Consolidated Statement of Profit or Loss and other Comprehensive Income (Unaudited)

For the six months ended December 31, 2023

| | Three mon | ths ended | Six month | s ended | |
|---|---------------|---------------|---------------|---------------|--|
| | Dec. 31, 2023 | Dec. 31, 2022 | Dec. 31, 2023 | Dec. 31, 2022 | |
| - | | Rupees | ('000)—— | | |
| | | | | | |
| PROFIT FOR THE PERIOD | 7,915,634 | 6,032,054 | 17,921,131 | 14,522,388 | |
| OTHER COMPREHENSIVE INCOME | | | | | |
| Items that will not be reclassified to profit or loss | | | | | |
| Share of other comprehensive gain/(loss) of associated companies - net of tax | 1 | (67) | 473 | (210) | |
| TOTAL COMPREHENSIVE INCOME FOR THE PERIOD | 7,915,635 | 6,031,987 | 17,921,604 | 14,522,178 | |
| Attributable to: | | | | | |
| Owners of Pakistan Oilfields Limited (POL) | 7,906,594 | 6,025,458 | 17,900,730 | 14,507,942 | |
| Non - controlling interests | 9,041 | 6,529 | 20,874 | 14,236 | |
| | 7,915,635 | 6,031,987 | 17,921,604 | 14,522,178 | |

The annexed notes 1 to 30 form an integral part of these condensed interim financial statements.

Khalid Nafees Chief Financial Officer Shuaib A. Malik Chief Executive

PAKISTAN OILFIELDS LIMITED



Condensed Interim Consolidated Statement of Changes in Equity (Unaudited) For the six months ended December 31, 2023

| | Attributable to owners of Pakistan Oilfields Limited | | | | | | | | | | |
|--|--|---|-----------------|--------------------------------|-------------------|--------------------|-----------------------------------|--|-----------------------|---------------------------------|-------------------------------------|
| | Capital Reserves Revenue Reserves | | | | | | | | | | |
| | Share Capital | Bonus shares issued by subsidiary/ associated companies | Special reserve | Utilised Special Reserve | Insurance reserve | General reserve | Unappropriated profit | Gain on revaluation of investment at fair value | t Total | Non- controlling interest | Total |
| | | | | | Rupees | ('000) | | | | | |
| Balance at June 30, 2022 Total comprehensive income for the period: | 2,838,551 | 71,395 | 18,658 | 1,941,044 | 200,000 | 7,077,325 | 43,321,761 | 4,368 | 55,473,102 | 114,974 | 55,588,076 |
| Profit for the period Other comprehensive income | - | - | - | - | | | 14,508,152 (210) | - | 14,508,152 (210) | 14,236 | 14,522,388 (210) |
| Bonus shares issued by an associated company Transfer to special reserve by an associated company | - | 17,462 | 1,956 | - | - | - | 14,507,942 (17,462) (1,956) | - | 14,507,942 | 14,236 | 14,522,178 |
| POL dividends: Final dividend @ Rs 50 per share - Year ended June 30, 2022 | - | - | - | - | - | - | (14,192,755) | - | (14,192,755) | - | (14,192,755) |
| Dividend to CAPGAS non-controlling interest holders: Interim dividend @ Rs 22.5 per share - Year ending June 30, 2023 | - | - | - | - | - | | _ | - | - | (7,442) | (7,442) |
| | - | - | - | - | - | - | (14,192,755) | - | (14,192,755) | (7,442) | (14,200,197) |
| Balance at December 31, 2022 Impact of IFRS 9 transition Total comprehensive income for the period: | 2,838,551 | 88,857 | 20,614 | 1,941,044 | 200,000 | 7,077,325 | 43,617,530 | 4,368 | 55,788,289 | 121,768 | 55,910,057 - |
| Profit for the period Other comprehensive income | - | - | - | - | - | - | 22,760,358 150,774 | (729) | 22,760,358 150,045 | 17,858 (328) | 22,778,216 149,717 |
| Transfer to general reserve by an associated company Transactions with owners: POL dividend: | - | - | 18,885 | - | - | - | 22,911,132 (18,885) | (729) | 22,910,403 | 17,530 | 22,927,933 |
| Interim cash dividend @ Rs 20 per share - Year ended June 30, 2023 Dividend to CAPGAS non-controlling interest holders: Second interim dividend @ Rs 20.0 per share - Year ended June 30, 2023 | - | - | - | - | - | - | (5,677,102) | - | (5,677,102) | (6,615) | (5,677,102) |
| Third interim dividend @ Rs 29.5 per share - Year ended June 30, 2023 | - | - | - | - | - | _ | - | - | - | (9,757) | (9,757) |
| Total transactions with owners | - | - | - | - | - | - | (5,677,102) | - | (5,677,102) | (16,372) | (5,693,474) |
| Balance at June 30, 2023 Total comprehensive income for the period: | 2,838,551 | 88,857 | 39,499 | 1,941,044 | 200,000 | 7,077,325 | 60,832,675 | 3,639 | 73,021,590 | 122,926 | 73,144,516 |
| Profit for the period Other comprehensive income | - | - | - | | - | - | 17,900,257 474 | - | 17,900,257 474 | 20,874 | 17,921,131 474 |
| Transfer to special reserve by an associated company Transactions with owners: | - | - | 11,583 | - | - | - | 17,900,731 (11,583) | - | 17,900,731 | 20,874 | 17,921,605 - |
| POL dividend: Final dividend @ Rs 70 per share - Year ended June 30, 2023 Dividend to CAPCAS non-controlling interest holders: Final cash dividend @ Rs 23.5 per share - Year ended June 30, 2023 Interim dividend @ Rs 35.4 per share - Year ending June 30, 2024 | - | - | - | - | - | - | (17,031,305) | - | (17,031,305) | (7,773) (11,709) | (17,031,305) (7,773) (11,709) |
| Total transactions with owners | | - | | | | | (17,031,305) | - | (17,031,305) | (19,482) | (17,050,787) |
| Balance at December 31, 2023 | 2,838,551 | 88,857 | 51,082 | 1,941,044 | 200,000 | 7,077,325 | 61,690,518 | 3,639 | 73,891,016 | 124,318 | 74,015,334 |

The annexed notes 1 to 30 form an integral part of these condensed interim financial statements.

Khalid Nafees Chief Financial Officer Shuaib A. Malik Chief Executive

Condensed Interim Consolidated Statement of Cashflows (Unaudited)

For the six months ended December 31, 2023

| | | 31 | Six months ended | | | | | |
|---|---|-----|------------------|---|-----|---|--|--|
| 4 | D | 0.4 | 0000 | D | 0.4 | 0 | | |

| Note | Dec. 31, 2023 | Dec. 31, 2022 |
|---|---------------|---------------|
| - | ——— Rupe | es ('000) ——— |
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Cash receipts from customers | 31,718,488 | 27,747,190 |
| Operating and exploration costs paid | (6,251,165) | (7,079,797) |
| Royalty paid | (3,567,029) | (3,104,461) |
| Taxes paid | (6,413,072) | (6,352,732) |
| Cash provided by operating activities | 15,487,222 | 11,210,200 |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Capital Expenditure | (5,595,133) | (3,231,152) |
| Proceeds from disposal of property, plant and equipment | 823 | 2,130 |
| Income on bank deposits and investments at amortised cost | 7,740,817 | 3,922,709 |
| Investments in mutual funds - net | (44,654) | - |
| Dividend income received | 235,697 | 509,416 |
| Cash generated from investing activities | 2,337,550 | 1,203,103 |
| CASH FLOWS FROM FINANCING ACTIVITIES | | |
| Dividend paid | (12,913,931) | (7,421,571) |
| Dividend paid to non - controlling interest holders | (19,481) | (7,442) |
| Cash used in financing activities | (12,933,412) | (7,429,013) |
| EFFECT OF EXCHANGE RATE CHANGES | (1,042,619) | 3,583,172 |
| INCREASE IN CASH AND CASH EQUIVALENTS | 3,848,741 | 8,567,462 |
| CASH AND CASH EQUIVALENTS AT JULY 01, | 105,427,586 | 67,910,320 |
| CASH AND CASH EQUIVALENTS AT DEC. 31, | 109,276,327 | 76,477,782 |
| CASH AND CASH EQUIVALENTS | | |
| Short term investment | 30,952,268 | 18,123,115 |
| Cash and bank balances | 78,324,059 | 58,354,667 |
| | 109,276,327 | 76,477,782 |

The annexed notes 1 to 30 form an integral part of these condensed interim financial statements.

Khalid Nafees Chief Financial Officer Shuaib A. Malik Chief Executive



For the six months ended December 31, 2023

1. Legal status and operations

Pakistan Oilfields Limited (the Company) is incorporated in Pakistan as a public limited company and its shares are quoted on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Morgah, Rawalpindi. The Company is principally engaged in exploration, drilling and production of crude oil and gas in Pakistan. Its activities also include marketing of liquefied petroleum gas (LPG) under the brand name POLGAS and transmission of petroleum. The Company is a subsidiary of The Attock Oil Company Limited, UK and its ultimate parent is Coral Holding Limited.

CAPGAS (Private) Limited, the subsidiary company is incorporated in Pakistan as a private limited company under the Companies Act, 2017 and is principally engaged in buying, filling, distribution and dealing in LPG.

For the purpose of these accounts, POL and its consolidated subsidiary are referred as the Company.

2. Basis of consolidation

The consolidated financial information include the financial statements of POL and its subsidiary CAPGAS with 51% holding (June 30, 2023: 51%).

Subsidiaries are those enterprises in which parent company directly or indirectly controls, beneficially owns or holds more than 50% of the voting securities or otherwise has power to elect and appoint more than 50% of its directors. The financial statements of the subsidiary are included in the consolidated financial statements from the date control commences until the date that control ceases.

The assets and liabilities of subsidiary company have been consolidated on a line by line basis and the carrying value of investments held by the parent company is eliminated against the subsidiary shareholders' equity in the consolidated financial statements.

Material intra-group balances and transactions have been eliminated.

Non-controlling interests are that part of the net results of the operations and of net assets of the subsidiary attributable to interests which are not owned by the parent company. Non-controlling interest are presented as a separate item in the consolidated financial statements.

3. Basis of preparation

These condensed interim consolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International accounting standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.



For the six months ended December 31, 2023

- The Securities and Exchange Commission of Pakistan (SECP) through S.R.O. 67(I)/2023 dated January 20, 2023, in partial modification of its previous S.R.O. 985 (I)/2019 and S.R.O. 1177 (I)/2021 dated September 2, 2019 and September 13, 2021 respectively, has notified that in respect of companies holding financial assets due from the Government of Pakistan (GoP) in respect of circular debt, the requirements contained in IFRS 9 with respect to application of expected credit loss (ECL) model shall not be applicable till December 31, 2024, provided that such companies shall follow relevant requirements of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred financial assets during the exemption period. The Company has assessed that the above does not have any significant impact on its financial statements.
- **3.1** These condensed interim consolidated financial statements do not include all the information required for full financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2023.

4. Significant accounting polices

The accounting policies and methods for computation adopted for the preparation of this condensed interim consolidated financial information are the same as those applied in preparation of the financial statements for the year ended June 30, 2023.

| | | (Unaudited) | (Audited) |
|----|--|---------------|---------------|
| | | Dec. 31, 2023 | Jun. 30, 2023 |
| _ | | Rupe | es ('000)——— |
| 5. | Capital reserves | | , , |
| | Bonus shares issued by subsidiary/associated companies | 88,857 | 88,857 |
| | Special reserve | 51,082 | 39,499 |
| | Utilised special reserve | 1,941,044 | 1,941,044 |
| | | 2,080,983 | 2,069,400 |
| 6. | Revenue reserves | | |
| | Insurance reserve | 200,000 | 200,000 |
| | General reserve | 7,077,325 | 7,077,325 |
| | Unappropriated profit | 61,690,518 | 60,832,677 |
| | | 68,967,843 | 68,110,002 |
| 7. | Provisions | | |
| | Provision for decommissioning cost | 25,975,503 | 26,090,656 |
| | Provision for staff compensated absences | 2,382 | 2,949 |
| | Provision for gratuity | 9,227 | 10,344 |
| | Provision for renewal fee | 29,680 | 25,305 |
| | | 26,016,792 | 26,129,254 |

8. Trade and other payables

These include balances due to joint venture partners amounting to Rs 3,109,416 thousand (June 30, 2023: Rs 2,580,128 thousand) and balances due to related parties amounting to Rs 1,756,528 thousand (June 30, 2023: Rs 1,824,514 thousand).



For the six months ended December 31, 2023

These also include payments received from a customer on account of additional revenue and related sales tax due to enhanced gas price incentive of Rs 29,830,474 thousand (June 30, 2023: Rs 27,020,337 thousand) as explained in note 19.1.

9. Unpaid dividend - awaiting remittance by the authorized bank

This represents dividend payable to parent company (non-resident), The Attock Oil Company Limited in United Kingdom (UK), for the year June 30, 2022, interim dividend for the year ended June 30, 2023 and final dividend year ended June 30, 2023 awaiting remittance by the authorized bank due to regulatory constraints.

10. Contingencies and commitments

10.1 There were no material contingencies at December 31, 2023 (June 30, 2023: Nil). Further there is no material change in contingencies and commitments of associates reported in consolidated financial statement for the year ended June 30, 2023.

| 1 | (Unaudited) Dec. 31, 2023 | (Audited) Jun. 30, 2023 |
|--|------------------------------|----------------------------|
| | • | es ('000)——— |
| 10.2 Commitments: | | () () |
| - Share in Joint Operations | 17,398,512 | 15,026,127 |
| - Own fields | 922,586 | 4,586,947 |
| - Letter of credit issued by banks on behalf | | |
| of the company | 82,572 | 818,030 |
| 11. Property, plant and equipment | | |
| Operating assets | | |
| Opening net book value | 5,466,582 | 6,272,321 |
| Additions during the period/year | 278,743 | 836,683 |
| Disposals during the period/year | (67) | (7,854) |
| Transfers to stores and spares | - | (19,248) |
| Depreciation for the period/year | (786,722) | (1,615,320) |
| Closing net book value | 4,958,536 | 5,466,582 |
| Capital work in progress - at cost | 537,461 | 485,516 |
| | 5,495,998 | 5,952,098 |

(Audited)

Jun. 30, 2023

3,019,833

3.765.548

(5,024,582)

1,760,799



Notes to and forming part of the Condensed Interim **Consolidated Financial Statements (Unaudited)**

For the six months ended December 31, 2023

Balance brought forward

statement of profit or loss

| | Rupees ('000) | | | |
|---|---------------|-------------|--|--|
| 12. Development and decommissioning costs | | | | |
| Development cost | | | | |
| Opening net book value | 7,559,182 | 9,801,407 | | |
| Additions during the period/year | 1,642,878 | 1,201,829 | | |
| Revision due to change in estimates | (694,725) | (969,945) | | |
| Amortization for the period/year | (1,103,019) | (2,474,109) | | |
| Closing net book value | 7,404,316 | 7,559,182 | | |
| Decommissioning cost | | | | |
| Opening net book value | 266,267 | 407,719 | | |
| Additions during the period/year | 24,799 | 132,309 | | |
| Revision due to change in estimates | (137,860) | (185,528) | | |
| Amortization for the period/year | (19,206) | (88,233) | | |
| Closing net book value | 134,000 | 266,267 | | |
| | 7,538,316 | 7,825,449 | | |
| | | | | |

1,760,799

3,621,566

(20,062)

5,362,303

(Unaudited)

Dec. 31, 2023

14. Long term investment in associated

13. Exploration and evaluation assets

Additions during the period/year

Dry and abandoned wells cost charged to the

| companies - equity method | | |
|--|------------|------------|
| Beginning of the year | 15,868,873 | 14,445,000 |
| Share in loss of associated companies | (609,538) | (231,540) |
| Share of other comprehensive income of | | |
| associated companies | 473 | 109,154 |
| Impairment reversal/(charge) against investment in NRL | 1,163,282 | 2,164,811 |
| Dividend received during the period / year | (130,963) | (618,552) |
| End of the period / year | 16,292,127 | 15,868,873 |

14.1 Based on a valuation analysis, the recoverable amount of investment in National Refinery Limited exceeds its carrying amount. The recoverable amount had been estimated based on a value in use calculation carried out by an external investment advisor engaged by the management, on an annual basis.

15. Trade debts

These include Rs 6,336,444 thousand (June 30, 2023: Rs 5,405,172 thousand) receivable from related parties.



For the six months ended December 31, 2023

16. Advances, deposits, prepayments and other receivables

These include balances due from joint venture partners amounting to Rs 352,333 thousand (June 30, 2023: Rs 450,493 thousand) and balances due from related parties amounting to Rs 675,501 thousand (June 30, 2023: Rs 485,692 thousand).

17. Short term investments

This represents treasury bills carried at amortized cost having maturity of less than three months at yield ranging from 21.24% to 21.84% (June 30, 2023: 21.98% to 21.99%) per annum.

(Unaudited) (Audited)
Dec. 31, 2023 Jun. 30, 2023
——Rupees ('000)

18. Cash and bank balances

| Bank balance on: | | |
|--|------------|------------|
| Short term deposits | 65,451,220 | 62,969,880 |
| Interest/mark-up bearing saving accounts | 12,737,931 | 7,349,266 |
| Current accounts | 129,830 | 42,264 |
| | 78,318,981 | 70,361,410 |
| Cash in hand | 5,078 | 4,037 |
| | 78,324,059 | 70,365,447 |

Balance with banks include foreign currency balances of US \$ 210,307 thousand (June 30, 2023: US \$ 201,024 thousand). The balances in saving accounts and short term deposits earned interest/ mark-up ranging from 4% to 22.15% per annum (June 30, 2023: 2.69% to 21.75% per annum).

| | (Unaudited) Three months ended | | (Unaudited) (Unau Three months ended Six mont | | idited) hs ended |
|--------------------------|--------------------------------|---------------|--|---------------|---------------------|
| | Dec. 31, 2023 | Dec. 31, 2022 | Dec. 31, 2023 | Dec. 31, 2022 | |
| 19. Net sales | | Rupees | s ('000) | | |
| Crude oil | 9,358,566 | 7,716,409 | 19,001,964 | 17,154,290 | |
| Gas - note 19.1 | 5,359,648 | 4,244,450 | 10,923,403 | 8,570,989 | |
| Less: Shrinkages/own use | 838,405 | 677,251 | 1,674,527 | 1,374,392 | |
| | 4,521,243 | 3,567,199 | 9,248,876 | 7,196,597 | |
| POLGAS/Cap Gas - Refill | | | | | |
| of cylinders | 3,744,756 | 2,890,255 | 6,223,174 | 6,040,113 | |
| Solvent oil | 134,201 | 106,284 | 307,419 | 249,104 | |
| Sulphur | - | 29,088 | - | 29,088 | |
| | 17,758,766 | 14,309,235 | 34,781,433 | 30,669,192 | |

19.1 On August 28, 2015, the Company signed the Supplemental Agreement with the Government of Pakistan (the Government) for conversion of TAL Block Petroleum Concession Agreement (PCA) signed under the 1997 Petroleum Policy to Petroleum (Exploration & Production) Policy 2012 (Petroleum Policy 2012). Price regimes prevailing in Petroleum Policy 2007, Petroleum Policy 2009 and Petroleum Policy 2012 shall be applicable correlated with the spud date of wells in the respective policies starting from November 27, 2007 and for future exploratory efforts under the above mentioned block. The conversion



For the six months ended December 31, 2023

package included Windfall levy on Natural gas only. Draft statements specifying sums aggregating US \$ 34,213 thousand (Rs 3,393,389 thousand) till June 30, 2015 due to the Company in respect of Mamikhel, Maramzai & Makori East discoveries in TAL block were submitted to the Government on December 8, 2015. On October 9, 2017 Oil and Gas Regulatory Authority (OGRA) issued gas price notifications of the subject arrears.

On December 27, 2017, the Ministry of Energy (Petroleum Division) notified certain amendments in Petroleum Policy 2012 which also included addition of following explanation of conversion package:

"the conversion package shall include (i) price of Natural Gas for New Exploration Efforts (ii) windfall levy on Natural Gas (iii) EWT gas production, pricing and obligations (iv) Windfall levy on Oil & Condensate, only for PCAs converting from 1994 and 1997 Petroleum Policies and (v) Financial obligations relating to production bonus, social welfare and training".

Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 & 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On January 3, 2018, Directorate General Petroleum Concessions (DGPC) had required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in Petroleum Concession Agreements (PCAs) signed under 1994 and 1997 policies, for execution within the stipulated time as specified above.

Based on legal advice, the Company is of the view that already executed Supplemental Agreement cannot be changed unilaterally, the Supplemental Agreement was signed under the Conversion Package where gas price was enhanced and Windfall Levy on Oil/Condensate (WLO) was not applicable, the impugned SRO by giving retrospective effect amounts to taking away the vested rights already accrued in favour of the Company. The Government has no authority to give any law or policy a retrospective effect. The Company filed Constitutional Petition challenging the imposition of WLO on February 19, 2018 against Federation of Pakistan through Ministry of Energy (Petroleum Division), Islamabad. The Honourable Islamabad High Court after hearing the petitioner on February 20, 2018, directed the parties to maintain the status quo in this respect. After multiple hearings, the case came up for hearing on May 24, 2022 before the Honourable Chief Justice of Islamabad High Court, wherein matter was adjourned till June 30, 2022, however the same could not be heard and next date of hearing is yet to be announced.

On prudent basis additional revenue (net of sales tax) on account of enhanced gas price incentive due to conversion from Petroleum Policy 1997 to Petroleum Policy 2012 since inception to December 31, 2023 amounting to Rs 28,304,604 thousand will be accounted for upon resolution of this matter (including Rs 25,265,875 thousand related to period since inception to June 30, 2023). Additional revenue on account of enhanced gas price incentive of Rs 25,407,174 thousand and sales tax of Rs 4,423,299 thousand received from customer on the basis of notified prices has been shown as "Other liabilities" under "trade and other payables". Sales tax of Rs 4,423,299 thousand (June 30, 2023: Rs 3,928,026 thousand) received from customer on the basis of notified prices is declared in the monthly sales tax return as well as duly deposited with Federal Board of Revenue by the Company. The amount so deposited is shown within "sales tax refundable" in "advances, deposits, prepayments and other receivables".



Notes to and forming part of the Condensed Interim Consolidated Financial Statements (Unaudited) For the six months ended December 31, 2023

| | | (Unaudited) Three months ended | | dited) is ended |
|---|---------------------|-----------------------------------|---------------------|---------------------|
| | Dec. 31, 2023 | Dec. 31, 2022 | | Dec. 31, 2022 |
| 20. Operating costs | | Rupee | es ('000)——— | |
| Operating cost - Own fields | 376,293 | 440,952 | 811,652 | 851,871 |
| - Share in joint operation | | 1,501,956 | 2,832,268 | 2,418,740 |
| Well workover | 536,887 | (8,786) | 651,009 | 15,597 |
| POLGAS/Cap Gas - Cost of LPG | 4 050 740 | 4 000 400 | 4 700 070 | 4 055 000 |
| carriage etc. Pumping and transportation cost | 1,059,749 48,094 | 1,030,466 30,261 | 1,762,078 73,959 | 1,855,329 52,368 |
| Depreciation and amortization | 406,488 | 408,793 | 807,922 | 816,432 |
| | 4,059,442 | 3,403,642 | 6,938,888 | 6,010,337 |
| Opening stock of crude oil and | , , | | | |
| other products | 628,107 | 563,082 | 583,030 | 423,253 |
| Closing stock of crude oil and | (044 == 4) | (0.40.000) | (0.10, 100) | (0.10.000) |
| other products | (611,774) | (616,326) | (618,420) | (616,326) |
| | 4,075,775 | 3,350,398 | 6,903,498 | 5,817,264 |
| 21. Amortization of development and decommissioning costs | | | | |
| • | | | | |
| Amortization charge for the year - note 12 | 344,135 | 797,311 | 1,122,225 | 1,543,470 |
| Revision in estimates of provision | | | | |
| for decommisiong costs in excess | | | | |
| of related assets credited to statement of profit or loss | (297,004) | 205,859 | (900,609) | (37,104) |
| ctatement of prent of 1888 | 47,131 | 1,003,170 | 221,616 | 1,506,366 |
| 22. Exploration costs | | | <u> </u> | |
| Geological and geophysical cost | 414,299 | 281,995 | 1,113,427 | 455 12 0 |
| | 7 | 201,995 | 1,113,421 | 455,139 |
| Dry and abandoned wells cost charged to the exploration costs - note 13 | _ | 671,516 | 20,062 | 5,024,583 |
| · | 414,299 | 953,511 | 1,133,489 | 5,479,722 |
| 23. Finance costs - net | | | | |
| Provision for decommissioning cost | | | | |
| - unwinding of discount | 899,635 | (209,847) | 1,999,201 | 440,867 |
| - exchange loss/(gain) | (578,708) | (278,017) | (405,959) | 1,905,102 |
| Banks' commission and charges | 6,018 | 1,790 | 7,532 | 3,375 |
| Barika commission and charges | 326,945 | (486,074) | 1,600,774 | 2,349,344 |
| 24. Other charges | , | , , , | , , | |
| Workers' profit participation fund | 754,187 | 510,926 | 1,469,306 | 832,081 |
| Workers' welfare fund | 156,087 | 151,961 | 351,947 | 324,946 |
| | 910,274 | 662,887 | 1,821,253 | 1,157,027 |



Notes to and forming part of the Condensed Interim Consolidated Financial Statements (Unaudited) For the six months ended December 31, 2023

| | (Unaudited) Three months ended | | (Unaudited) (Unau Three months ended Six mont | | (Unau Six month | |
|---|-----------------------------------|---------------|--|---------------|--------------------|--|
| _ | Dec. 31, 2023 | Dec. 31, 2022 | • | Dec. 31, 2022 | | |
| 25. Other income | | Rupees | (000)——— | | | |
| Income from financial assets - bank deposits and treasury bills | 3,789,340 | 2,118,173 | 8,033,305 | 4,225,825 | | |
| Exchange (loss)/gain on financial assets | (1,450,968) | (544,780) | (1,042,619) | 3,583,172 | | |
| Dividend on investments classified as fair value through profit or loss | 53,292 | - | 104,733 | - | | |
| Rental income | 135,782 | 106,461 | 177,128 | 153,705 | | |
| Crude oil transportation income | 124,312 | 105,304 | 243,865 | 224,294 | | |
| Gas processing fee | 20,194 | 19,783 | 43,978 | 39,023 | | |
| Gain on sale of property, plant and equipment | 632 | - | 632 | 2,130 | | |
| Gain on sale of stores and scrap | 541 | 287 | 592 | 9,433 | | |
| Fair value adjustment on investment classified as fair value through | | | | | | |
| profit or loss | 5,723 | - | 11,341 | - | | |
| Others | 74,455 | 403 | 79,985 | 434 | | |
| | 2,753,303 | 1,805,631 | 7,652,940 | 8,238,016 | | |
| 26. Provision for taxation | | | | | | |
| Current | 3,483,102 | 3,005,544 | 7,004,996 | 6,479,689 | | |
| Deferred | 1,564,499 | 362,751 | 2,266,704 | (1,239,711) | | |
| | 5,047,601 | 3,368,295 | 9,271,700 | 5,239,978 | | |



For the six months ended December 31, 2023

27. Transactions with related parties

Aggregate transactions with related parties of the Company were as follows:

| | (Unaudited) Three months ended | | (Unau Six mont | dited) ns ended |
|---|-----------------------------------|---------------|---------------------|--------------------|
| _ | Dec. 31, 2023 | Dec. 31, 2022 | • | Dec. 31, 2022 |
| Sales of goods and services to | | Rupees | s ('000) | |
| Associated companies | 9,419,931 | 7,620,290 | 19,164,617 | 17,204,249 |
| Purchase of goods and services from | | | | |
| Parent company | 29,199 | 32,539 | 46,968 | 70,329 |
| Associated companies | 789,838 | 406,049 | 1,366,195 | 929,760 |
| Reimbursement of expenses incurred by POL on behalf of associates | | | | |
| Parent company | - | - | - | 21 |
| Associated companies | 9,856 | 9,466 | 19,684 | 20,259 |
| Reimbursement of expenses | | | | |
| incurred by associates on behalf of POL | | | | |
| Parent company Associated companies | 2,209 4,092 | 724 31,425 | 3,674 14,476 | 1,122 40,096 |
| Rental Income | | | | |
| Associated companies | 1,071 | 1,022 | 2,142 | 2,042 |
| Rental expenses | | | | |
| Parent company | 29,955 | 17,874 | 59,911 | 35,747 |
| Associated companies | 1,667 | 1,913 | 3,096 | 2,625 |
| Dividend paid during the period | | | | |
| Parent company Associated companies | 4,875,339 12,911 | - | 4,875,339 12,911 | 3,088 10,759 |
| Dividend received during the period | | | | |
| Associated companies | 130,963 | 299,875 | 130,963 | 509,416 |



For the six months ended December 31, 2023

| | (Unaudited) Three months ended | | (Unaudited) (Unaudited) Three months ended Six months en | | dited) ns ended |
|---|-----------------------------------|-------------------------|--|---------------|--------------------|
| - | Dec. 31, 2023 | Dec. 31, 2022 Rupees | , | Dec. 31, 2022 | |
| Other related parties | | Nupees | (000) | | |
| Remuneration to key management personnel including benefits | | | | | |
| and perquisites | 42,570 | 30,759 | 140,385 | 106,943 | |
| Dividend to key management personnel | 200,259 | 157,406 | 200,259 | 165,973 | |
| Contribution to staff retirement benefits plans | | | | | |
| Management Staff Pension Fund and Gratuity Fund | 28,494 | 26,973 | 56,945 | 59,301 | |
| Approved Contributory Provident Funds | 9,553 | 9,266 | 19,241 | 19,570 | |
| Contribution to Workers' Profit | | | | | |
| Participation Fund | 754,187 | 510,926 | 1,469,306 | 832,081 | |

28. Operating segments

The financial statements have been prepared on the basis of single reportable segment. Revenue from external customers for products of the Company is disclosed in note 19.

Revenue from two major customers of the Company constitutes 80% of the total revenue during the period ended December 31, 2023 (December 31, 2022: 76%).



For the six months ended December 31, 2023

29. Non-adjusting event after the statement of financial position date

The Board of Directors in its meeting held on February 5, 2024 has declared an interim cash dividend @ Rs 25 per share, amounting to Rs 7,096,378 thousand for the year ending June 30, 2024.

30. Date of authorisation

These condensed interim consolidated financial statements were authorized for circulation to the shareholders by the Board of Directors of the Company on February 5, 2024.

Khalid Nafees

Chief Financial Officer

Shuaib A. Malik Chief Executive Abdus Sattar Director



Shareholding in Exploration Licenses and D&P Leases

| Exploration License | Operator | Interest % |
|---------------------|---------------------------------------|------------|
| lkhlas | Pakistan Oilfields Limited | 80.00 |
| Kirthar South | Pakistan Oilfields Limited | 85.00 |
| D.G. Khan | Pakistan Oilfields Limited | 70.00 |
| North Dhurnal | Pakistan Oilfields Limited | 60.00 |
| Saruna West | Pakistan Oilfields Limited | 40.00 |
| Multanai | Pakistan Oilfields Limited | 100.00 |
| Gurgalot | Oil & Gas Development Company Limited | 20.00 |
| Chahbali | Oil & Gas Development Company Limited | 30.00 |
| Tal Block | MOL Pakistan Oil and Gas Co. B.V | 25.00 |
| Margala | MOL Pakistan Oil and Gas Co. B.V | 30.00 |
| Hisal | Pakistan Petroleum Limited | 25.00 |
| Nareli | Mari Petroleum Company Limited | 32.00 |
| Taung | Mari Petroleum Company Limited | 40.00 |
| D&P Lease | | |
| Balkassar | Pakistan Oilfields Limited | 100.00 |
| Dhulian | Pakistan Oilfields Limited | 100.00 |
| Joyamair | Pakistan Oilfields Limited | 100.00 |
| Khaur | Pakistan Oilfields Limited | 100.00 |
| Meyal / Uchri | Pakistan Oilfields Limited | 100.00 |
| Minwal | Pakistan Oilfields Limited | 82.50 |
| Pariwali | Pakistan Oilfields Limited | 82.50 |
| Pindori | Pakistan Oilfields Limited | 35.00 |
| Turkwal | Pakistan Oilfields Limited | 67.37 |
| Adhi | Pakistan Petroleum Limited | 11.00 |
| Chaknaurang | Oil & Gas Development Company Limited | 15.00 |
| Jhal Magsi | Oil & Gas Development Company Limited | 24.00 |
| Bhangali | Ocean Pakistan Limited | 7.00 |
| Dhurnal | Ocean Pakistan Limited | 5.00 |
| Ratana | Ocean Pakistan Limited | 4.54 |
| Manzalai | MOL Pakistan Oil and Gas Co. B.V | 25.00* |
| Makori | MOL Pakistan Oil and Gas Co. B.V | 25.00* |
| Makori East | MOL Pakistan Oil and Gas Co. B.V | 25.00* |
| Maramzai | MOL Pakistan Oil and Gas Co. B.V | 25.00* |
| Mami Khel | MOL Pakistan Oil and Gas Co. B.V | 25.00* |
| Mami Khel South | MOL Pakistan Oil and Gas Co. B.V | 25.00* |
| Tolanj | MOL Pakistan Oil and Gas Co. B.V | 25.00* |
| Tolanj West | MOL Pakistan Oil and Gas Co. B.V | 25.00* |
| | | |

^{*} Pre-Commerciality interest







Pakistan Oilfields Limited